Esquimalt Public Works Yard, Teen Centre, and Nursery Energy Retrofit Opportunity



Energy Evaluation for:

Esquimalt Public Works Yard, Teen Centre and Nursery.

Esquimalt, BC

Attention:

Marlene Lagoa Sustainability Coordinator Township of Esquimalt

Prepared by:

Jim Groenewoud P Eng. Coral Engineering Limited 778-829-9711

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Township of Esquimalt

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1. Executive Summary

1.1 Background of the Project

Coral Engineering Limited was asked to provide an Energy Opportunity report on the Esquimalt Public Works Yard, Teen Centre, and Nursery. This report is to provide a series of strategies and measures which when implemented will reduce each facility's energy consumption and green house gas emissions.

Public Works Yard

This 1,150 m² (12,386 ft²) single story structure has a mix of systems because of its varied use. This facility is comprised of a large maintenance garage, woodwork shop, metal shop, storage sheds, washrooms, a group of change rooms and offices. The facility currently produces **23** Tonnes of annual CO_2 emissions based on the following energy consumption data.

Teen Centre

This 130 m² (1,400 ft²) single storey small house, has a washroom, kitchen, living room and a games room. This facility is a centre for teens to drop in and communicate. This facility currently produces **0.3** Tonnes of CO_2 annually.

Nursery

This 223 m² (2400 ft²) two storey building, has a washroom, a small kitchen/ lunch room, offices, a small work shop and a pair of furnace rooms. This facility currently produces **5.1** Tonnes of CO_2 annually.

1.2 Précis of Project

We have identified a number of opportunities to cut the overall energy consumption for your three facilities. This accomplishment will require some modifications to the heating and ventilation systems.

Public Works Yard

The predominant office and change room portion of this facility is heated, by a Trane air handler with an electric heating coil.

The vehicle bay is exhausted by a number of fans. These are vehicle direct muffler exhaust fans and service pit exhaust fans.

The space is heated by a number of radiant heaters and by a natural draft boiler which heats the vehicle bay floor slab.

The facility also houses a wood work shop and a metal shop. The metal shop is heated by radiant heat and the fumes are exhausted by a point source exhaust fan The wood work shop has a dust extraction system and is also heated by radiant heaters.

The ancillary buildings do not have any ventilation or heating. The server room is cooled by a ductless split system.

Teen Centre

A small electric furnace located in the crawl space of this home heats the small Teen centre. A mercury bulb thermostat controls this electric furnace and there is no night setback function.

Nursery

There are two structures which are heated on the property.

There is a plastic covered green house which is used for about 200-300 hrs a year for bedding plants which is heated by a pair of gas fired unit heaters. The run hours of this equipment is too short to make any capital cost recommendations.

The other building is heated by a pair of standard efficiency furnaces. Again the facility is controlled by mercury bulb thermostats.

1.3 Summary Report Table

The costs and benefits associated with this project are summarized below:

Project Summary						
	Capital	Savings	Electricity	Gas	Payback	GHG
	Cost \$	\$	(kWh)	(Gj)	years	(tonnes)
Public Works Yard	\$ 49,300.00	\$ 6,000	56,300	100	8.2	6.8
Teen Centre	\$ 4,200.00	\$ 600	8,100	0	7.0	0.2
Parks Nursery	\$19,100.00	\$ 2,100	3,300	25	9.1	1.3
Total	\$72,600.00	\$ 8,700	67,700	125	4.5	8.3
Projected Future Usage						

Note:

- 1) The capital costs listed for this project include engineering, implementation and project management, but does not include for hazardous waste removal or seismic upgrades of equipment.
- 2) The capital costs further assume that all of the equipment such as valves and controls are fully operational.

1.4 Limited Liability

This Proposal is prepared by Coral Engineering Limited for the Township of Esquimalt and for grant applications.

This report was prepared by Coral Engineering Limited for the Township of Esquimalt. The material in it reflects our professional judgment in light of the information available to us at the time of preparation. The savings calculations are estimates of savings potential and are not guaranteed. The impact of building changes, building use changes, and staff control changes, new equipment additions, change in the operation procedures, additional computers and weather need to be considered when evaluating savings.

Without the express written permission, any use which a third party makes of this report, or any reliance on or decisions made based on it, are the responsibility of such third parties. Coral Engineering will accept no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

Please direct any questions to me directly at 778-829-9711. We await your further instructions on this matter and assure you of our co-operation at all times.

1.5 Allocation of Funds

Public Works Yard

This project has the potential to reduce the **energy footprint** of the facility by **28.7%**.

If all of these recommendations meet with your approval, then we recommend that **\$ 69,300.00** be budgeted for the implementation of capital projects. The Township of Esquimalt may want to have a contingency fund for items and controls that are found to be defective during the energy retrofit.

We estimate that these projects will decrease the electrical load by (56,300) kWh or 195.5 GJ_e, while saving 100 GJ of natural gas.

The net result of this is **295.5 GJ** of annual energy savings. These energy saving strategies earn the Township of Esquimalt a **6.8 Tonnes** reduction in annual greenhouse gas **(GHG)** emissions. The project will earn a **(27.3%** GHG reduction) and will concurrently reduce the energy consumption by **\$6,000** each year. Note that these savings are based on 2009 electrical energy costs.

The capital costs indicated in this report are firm for a period of two months after which time it may need to be adjusted based on the Labour and Metals index and the possible adjustment in the relationship of the Canadian dollar.

Teen Centre

This project has the potential to reduce the energy footprint of the facility by 43.5%.

If all of these recommendations meet with your approval, then we recommend that **\$ 4,200.00** be budgeted for the implementation of capital projects.

We estimate that these projects will decrease the electrical load by 8,100) kWh or 28.1 GJe.

These energy saving strategies earn the Township of Esquimalt a **0.2 Tonnes** reduction in annual greenhouse gas **(GHG)** emissions. The project will earn a **(43.5%** GHG reduction) and will concurrently reduce the energy consumption by \$600 each year. Note that these savings are based on 2009 electrical energy costs.

Nursery

This project has the potential to reduce the energy footprint of the facility by 21.1%.

If all of these recommendations meet with your approval, then we recommend that **\$ 19,100.00** be budgeted for the implementation of capital projects.

We estimate that these projects will decrease the electrical load by **3,300)** kWh or **11.45 GJ**_e While saving 25 Gj/year of natural gas.

These energy saving strategies earn the Township of Esquimalt a **1.3 Tonnes** reduction in annual greenhouse gas **(GHG)** emissions. The project will earn a (**27.5%** GHG reduction) and will concurrently reduce the energy consumption by \$2,100 each year. Note that these savings are based on 2009 electrical energy costs.

2. Customer Information

Public Works Yard	601 Canteen Road Esquimalt, B.C.
Teen Centre	535 Fraser Street Esquimalt, B.C. V9A 6H6
Nursery	1100 Craigflower Road Esquimalt, B.C. V9A 2Y1
Contact Information:	Marlene Lagoa, Sustainability Coordinator 1229Esquimalt Road Phone: (250) 414 7114 Email: marlene.lagoa@esquimalt.ca
Caral Engineering Limited	770

Public Works Yard		
BC Hydro account	(Hydro Address 1235)	9992 8430 581
BC Hydro rate		1200
Terasen account		647630
Facility type		Works Yard
Facility age		Opened late 1975
Total floor area and n	umber of floors	1,150 m ² / single storey building

The condition of the exterior of the building appears to be in good condition. About 15% of the façade is double pane windows. Most of the windows are poorly shaded.

Teen Centre

BC Hydro account BC Hydro rate Facility type Facility age Total floor area and number of floors 10000 927 1100 House Opened late 1940 130 m² / two single storey house

The condition of the exterior of the building appears to be in good condition. About 14% of the exterior façade is single pane windows. Most of the windows are reasonably well shaded.

Parks Nursery

BC Hydro account BC Hydro rate Terasen account Facility type Facility age Total floor area and number of floors 9992 7110 901 1200 665191 House Opened late 1979 223 m² / two storey house

The condition of the exterior of the building appears to be in good condition. About 14% of the exterior façade is single pane windows. Most of the windows are poorly shaded.

3. Administrative Issues

3.1 Sustainability

One of the key functions of this report is to provide measures that can be implemented with the re-use of as much of the existing equipment as possible. This will minimize the capital cost of the retrofit as well as make the facility more sustainable in its energy consumption both embodied as well as direct usage. As part of this process we have included the following features:

• In all three facilities, although the main mechanical equipment is old technology the rest of the infrastructure can be re-used.

3.2 Green House Gas Reductions

The Esquimalt Works Yard, Teen Centre and the Nursery, can reduce its impact on the environment and reduce greenhouse gas emissions by implementing measures outlined in this opportunity report. The implementation of the measures in this proposal will reduce the green house gas produced by your facility by the following:

Works Yard	6.3 Tonnes
Teen Centre	0.2 Tonnes
Nursery	1.4 Tonnes

This equals a total green house gas savings of **7.9** Tonnes of CO₂ emissions per year.

3.3 Maintenance

The designs of the new systems are very simple and require minor control modifications.

• Some more maintenance is required for this more sophisticated condensing technology.

3.4 Warranty

The various pieces of equipment have different manufacturer's warranties.

- The condensing furnaces have a one year parts and labour warranty and a ten year prorated heat exchanger warranty.
- The condensing boilers have a one year warranty.

3.5 Project Benefits

All three facilities can reduce its impact on the environment and reduce green house gas emissions by implementing the recommended measures in this proposal. Some of the benefits of this implementation are listed below:

•	GHG reductions:	Public Works Yard	6.8 Tonnes.
		Teen Centre	0.2 Tonnes.
		Nursery	1.3 Tonnes
		Total	8.3 Tonnes
٠	Provide a total energy	y savings of approximately:	
		Public Works Yard	295.5 Gj/year.
		Teen Centre	28.1 Gj _e /year.
		Nursery	11.5 Gj/year
		Total	335.1 Gj/year

• Reduce the cost of the energy consumption of the facilities:

Public Works Yard by \$6,000/year (based on 2009 energy costs).Teen Centre by \$ 600/year (based on 2009 energy costs).Nursery by \$ 2,100/year (based on 2008 energy costs).Total\$ 8,700/year

Implementing the measures suggested will show leadership and environmental stewardship which can be used to teach our younger generation the measures that can be taken towards carbon neutrality.

4. Background Description of Facility, Hardware and Systems

4.1 Mechanical Systems

Public Works Yard

A Trane air handler performs heating and ventilation for the office portion of the works yard with an electric heater.

Radiant heaters heat the metal and woodwork shops.

The vehicle repair bay is heated by a combination of a radiant floor and radiant heaters.

An electric unit heater heats the change room.

Teen Centre

An electric furnace provides the heating and ventilation of the one storey house. A mercury bulb type thermostat controls this unit. There is no unoccupied program, so if the thermostat is not set back manually the space remains at a constant temperature.

Parks Nursery

A pair of natural gas, natural draft, low efficiency furnaces provides the heating and ventilation of the two-storey building. A mercury bulb type thermostat controls these units. There is no unoccupied program, so if the thermostat is not set back manually the space remains at a constant temperature.

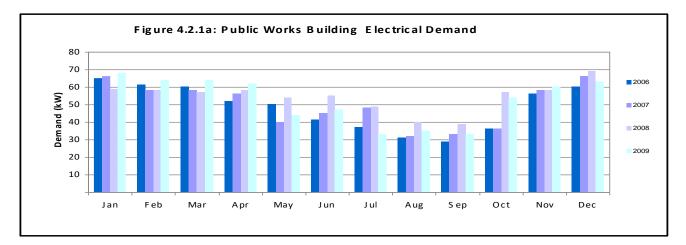
The green house has a supply fan. Two standard efficiency units heat this supply air. Since these two units heaters only run for about 200 hrs a year any recommendations to change them will have insufficient hour for any reasonable payback.

4.2 Energy Analysis

To understand the patterns of energy consumption, we have analyzed the natural gas and electrical consumption of the building.

The following energy analysis for the facility is based on the BC Hydro utilities' records for this facility.

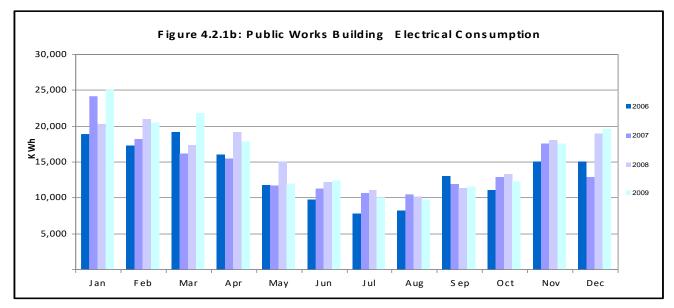
These graphs highlight trends in energy demand and consumption that help us identify areas for potential conservation.



Public Works Yard

In Figure 4.2.1 a), we notice the facility's demand has had a relatively consistent load profile for the last several years with a peak load of approximately 70 kW each year. This reflects the relatively constant use of the facility.

It appears that there is a lower load during the summer, which possibly is relative to the reduction in use of lights during the better weather.



In Figure 4.2.1 b) above, we notice that the monthly electrical consumption is also seasonal. When we look at the monthly consumption trend, it appears that the monthly consumption is peaked at around 25,000 kWh in January.

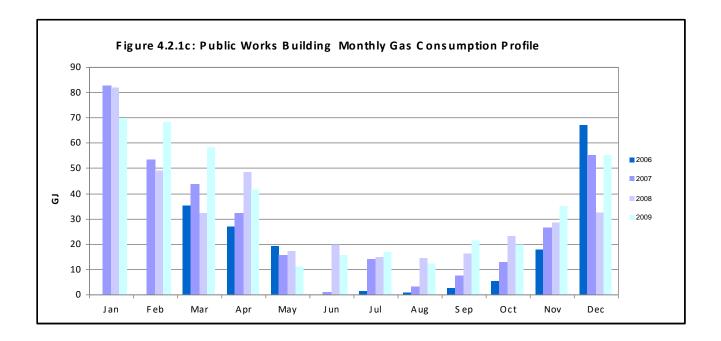


Figure 4.2.1c), shows a strong seasonality with little natural gas being consumed in the summer.

Public Works Yard

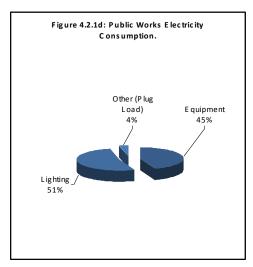
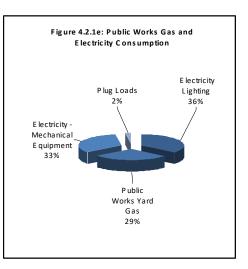
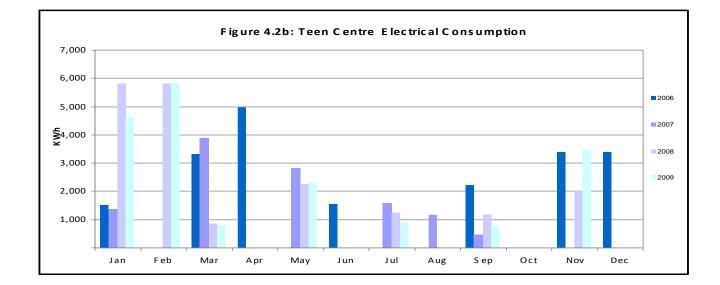


Figure 4.2.1d), shows that the majority of the electrical consumption of this facility is lighting.

Figure 4.2.1e), for the Works Yard shows that the largest load is the electrical consumption of the lighting. There is surprising low heat consumed by this facility.





Teen Centre

In Figure 4.2 b) above, we notice that the monthly electrical consumption is seasonal but very sporadic. This graph appears this way because the meter is not read each month but once every two months.

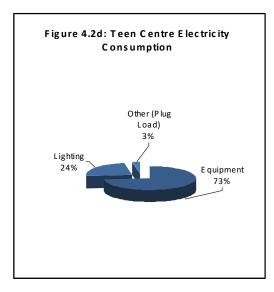
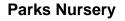
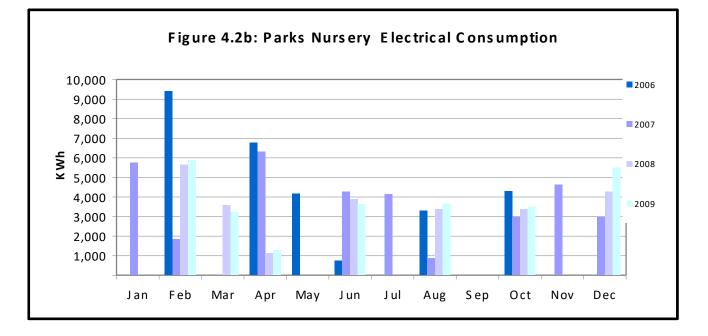


Figure 4.2d), shows the energy consumption at the Teen Centre. There is no gas at this facility.

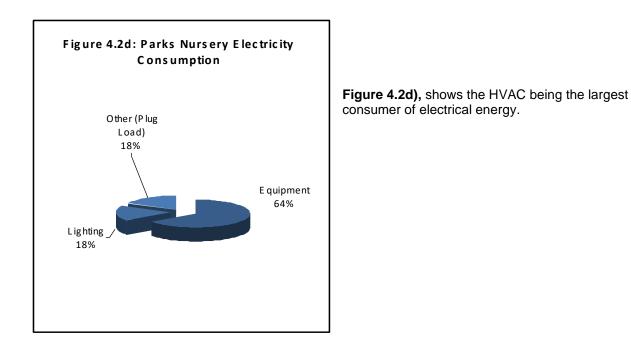
The HVAC component is a large portion of the total electrical use of the facility because all the heating is performed by electric heat.

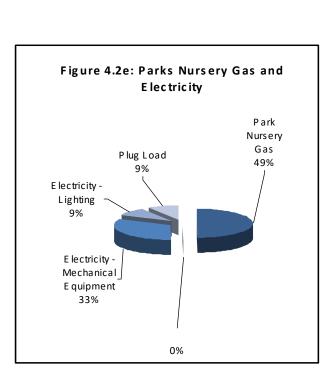


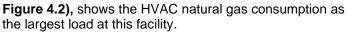


In Figure 4.2 b) above, one can see that here also is a seasonal influence to the consumption curve at the Parks Nursery, and again the graph appears sporadic due to the electric reading being taken every second month.

There is no demand charge at this facility.







5. Energy Conservation Opportunities

The primary purpose of this study was to identify energy conservation opportunities at the two Township of Esquimalt facilities. We have identified and analyzed many potential opportunities to save energy and cost by modifying and upgrading mechanical systems at this facility. We will explain these ideas in detail in this section. For electricity, current BC Hydro electricity rates of \$8.92 / kW for demand and \$0.0437 / kWh for consumption have been used for the Works yard only.

For greenhouse gas estimates, we have used emissions factors of 0.022 kg CO₂e / kWh of electricity in BC.

5.1 Mechanical Upgrades

The following measures describe a minor upgrade to the control system and the addition of some new technology.

Public Works Yard

5.1.1 Replace the Natural Draft Radiant Floor Boiler with a Condensing Boiler.

The water distributed to the vehicle repair shop floor by the natural draft boiler pump can be set at relatively low temperature. The return water back to the boiler will also be colder than a natural draft boiler prefers. We recommend the replacement of this boiler with a condensing boiler. Condensing boilers have thermal efficiencies as high as 95% when the return water is close to 120F.

5.1.2 Install Programmable Thermostats on the Air Handler and the Large Unit Heater.

Mercury bulb thermostats control both the air handler and the large unit heater. We recommend that these be replaced with programmable thermostats so that we can implement night setback.

Esq	Esquimalt Public Works Yard, Teen Centre, and Nursery.												
5.1	Mechanical Measure Summary	1			S	avings							
ltem	Description	Cost	Payback	\$	GJ	kWh	GHG						
						0	0.0						
						0	0.0						
5.1.1	Relpace the under slab boiler with	\$16,000	8.6	\$1,870	93.3	0	4.8						
5.1.2	Programmable thermostat on Air	\$1,800	18.3	\$98		2,250	0.0						
	-					0	0.0						
5.1	Total Mechanical	\$ 17,800	9.0	\$ 1,970	93	2,250	4.8						

Teen Centre

5.1.3 Install an Air to Air Heat Pump as the Facilities Main Heating Source.

An air to air heat pump on average has a COP (coefficient of performance) of 3.0. This is three hundred percent more efficient than electric heat.

5.1	Mechanical Measure Summary		Savings				
Item	Description	Cost	Payback	\$	GJ	kWh	GHG
						0	0.0
						0	0.0
5.1.3	Install Air to Air Heat Pump	\$ 4,000	7.0	\$ 569		7,590	0.2
						0	0.0
						0	0.0
5.1	Total Mechanical	\$ 4,000	7.0	\$ 569	-	7,590	.2

Parks Nursery

5.1.4 Replace existing Furnaces with Condensing Furnaces.

The existing furnaces have a steady state efficiency of approximately 60%. When replaced with Condensing furnaces the efficiency will be close to 94% and will not operate during un-occupied hours except to bring the facility back to night time set point.

5.1	Mechanical Measure Summa	ry	Savings									
ltem	Description	Cost	Payback	\$	GJ	kWh	GHG					
						0	0.0					
						0	0.0					
5.1.4	5.1.4 Install Condensing Furnaces	\$ 14,000	8.0	8.0	8.0	8.0	8.0	8.0	\$1,740	24.6	787	1.3
						0	0.0					
						0	0.0					
5.1	Total Mechanical	\$ 14,000	8.0	\$ 1,740	25	787	1.3					

6. Appendix "A"

Acknowledgements

Coral Engineering Limited would like to acknowledge the valuable assistance of the following personnel in providing the necessary information for this report. Thanks to Mike Reed for his assistance at the various job sites.

Appendix "A-1" Mechanical Projects

Public Works Yard

Mechanical Equipment Measures

5.1.1 Relpace the under slab boiler with a Condensing Boiler

	Gas (G	J)	Electricity	/ (kWh)	Cost		Savings		Comments
Description	Before	After	Before	After		GJ	kWh	\$	The existing natural draft boiler has a thermal
									efficiency of about 60%. The new condensing
									boilers with this low temperature return water
Condensing Boiler	267	173			\$ 16,000	93 _		\$ 1,867	will have a thermal effciency closer to 95%.
Summary		Ref	Payback	GHG	Cost	GJ	kWh	\$	
Relpace the under slab boiler with a C	Condensing B(5	5.1.1	8.6	4.8	\$ 16,000	93	-	\$ 1,867	

5.1.2 Programmable thermostat on Air handler

	Gas (GJ)	Electricity	/ (kWh)	Cost		Savings		Comments
Description	Before	After	Before	After		GJ	kWh	\$	There are murcury bulb thermostats controlling
									these two units.
Programmable Stat on AHU Programmable stat on UH-1			16,051 16,051	14,928 14,928	\$ 900		1,124 1,124	\$ 49 \$ 49	
Summary		Ref	Payback	GHG	Cost	GJ	kWh	\$	
Programmable thermostat on Air hand	dler	5.1.2	18.3	0.05	\$ 1,800	-	2,247	\$ 98	

Teen Centre

Mechanical Equipment Measures

5.1.3 Install Air to Air Heat Pump

	Gas (GJ)	Electricity	/ (kWh)	Cost		Savings		Comments
Description	Before	After	Before	After		GJ	kWh	\$	An air to air heat pumps have an average
									COP of 3.0+. The electrical consumption of
									the electric heater can be cut by 66%
Install Air to Air Heat Pump			11,382	3,794	\$ 4,000		7,588	\$ 569	implementing this strategy.
Summary		Ref	Payback	GHG	Cost	GJ	kWh	\$	
Install Air to Air Heat Pump		5.1.3	7.0	0.2	\$ 4,000	-	7,588	\$ 569	

Parks Nursery

Mechanical Equipment Measures

5.1.4 Install Condensing Furnaces

	Gas (C	J)	Electricity	/ (kWh)	Cost		Savings		Comments
Description	Before	After	Before	After		GJ	kWh	\$	Replace the old existing furnaces with
									condensing furnaces c/w programmable
									thermostats.
Install Condensing Furnaces	82	57	3,921	3,134	\$ 14,000	25	787	\$ 1,744	
Summary		Ref	Payback	GHG	Cost	GJ	kWh	\$	
Install Condensing Furnaces	:	5.1.4	8.0	1.3	\$ 14,000	25	787	\$ 1,744	

Appendix "A-2" Mechanical Inventories

Public Works Yard

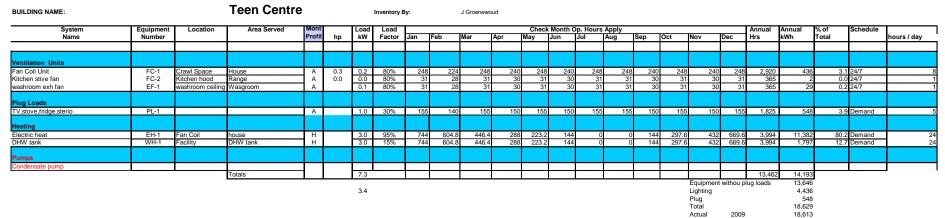
ENERGY INVENTORY FORM - Mech Systems

System	Equipment	Location	Area Served	Mont		Load	Load					Checl	< Month C	Op. Hours	Apply					Annual	Annual	% of	Schedule	
Name	Number			Profil	hp	kW	Factor	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Hrs	kWh	Total		hours / d
Rooftop Unit																								1
rane air handler	AHU-1	Roof	Lounge	A	0.5	0.4	80%	744	672	74	720	744	720	744	744	720	744	720	744	8,760	2,614	2	9 24/7	4
Propeller fan	DSI-1	Ceiling	Shop	Â	0.0		80%	31				31	30		31	30	31	30			2,014		0 24/8	+
ropeller fan	DSI-2	Ceiling	Shop	Â	0.0		80%	31				31	30	÷.	31	30	31	30			7		0 24/9	+
xhaust fan	EF-1	Roof	Main washroom	A .	3.5	2.6		744		-					-		744	720			18.298		3 24/7	+
xhaust fan	EF-2	Roof	Lunch room	A	0.1	0.1		62								60	62	60			36		0 24/7	+
xhaust fan	EF-3	Roof	Janitorroom	A	0.0	0.0	80%	248									248	240			58		1 24/7	-
xhaust fan	EF-4	Roof	Lockers	A	0.1	0.0		744									744	720			261		3 24/7	+
xhaust fan	EF-5	Roof	First aide room	A	0.1	0.0	80%	31							31		31	30			11		0 24/7	
xhaust fan	EF-6	Roof	Paint shop	A	1.0		80%	186								180	186	180			1.307		4 24/7	+
xhaust fan	EF-7	Roof	Stores	Â	0.3	0.2	80%	248									248	240			436		5 24/7	+
xhaust fan	EF-8	Roof	Heated equip storgae	A	0.1	0.0	80%	248							248		248	240			87		1 24/7	+
xhaust fan	EF-9	Roof	Tool estorageSupply room	A	0.1	0.0		744									744	720			261		3 24/7	1
xhaust fan	EE-10	Roof	Battery room	A	0.3	0.2		744									744	720			1.307		4 24/7	-
xhaust fan	EF-11		Supply room	A	0.1	0.0	80%	744									744	720			261		3 24/7	-
xhaust fan	EF-12		Washrooms	A	0.1	0.0	80%	62	56	62	2 60	62	60	62	62	60	62	60		730	22		0 24/7	-
xhaust fan	EF-13		Maintenace shop general exhaust	A	1.0	0.7	80%	248	224	248	3 240	248	240	248	248	240	248	240	248	2.920	1.743	1.	9 24/7	-
xhaust fan	EF-14		Welding shop	A	0.6	0.4	80%	62	2 56	62	2 60	62	60	62	62	60	62	60	62	730	261	0.	3 24/7	-
xhaust fan	EF-15		Service pit	A	0.5	0.4	80%	62	56	62	2 60	62	60	62	62	60	62	60	62	730	218	0.	2 24/7	-
ust exhaust	DE-1		Dust exhaust	A	2.0	1.5	80%	62	56	62	2 60	62	60	62	62		62	60	62		871	1.	0 24/7	+
elding exhaust	DE-2		Welding exhaust	A	0.8	0.6	80%	62	56	62	2 60	62	60	62	62	60	62	60	62	730	327	0.	4 24/7	-
Velding direct exhaust arm	DE-3		Point of origin exhaust	A	0.8	0.6	80%	62	56	62	2 60	62	60	62	62	60	62	60	62	730	327		4 24/7	-
ehicle exhaust	VE-1		Vehicle exhaust	A	0.3	0.2	80%	62	2 56	62	2 60	62	60	62	62	60	62	60	62	730	131	0.	1 24/7	1
ehicle exhaust	VE-2		Vehicle exhaust	A	0.3	0.2	80%	62	56	62	2 60	62	60	62	62	60	62	60	62	730	131		1 24/7	-
Init heater	UH-1	Shop		A	0.3	0.2	80%	93	8 84	93	3 90	93	90	93	93	90	93	90	93	1,095	163	0.	2 24/7	-
Init heater	UH-2	Shop		A	0.3	0.2	80%	93	8 84	9:	3 90	93	90	93	93	90	93	90	93	1,095	163	0.	2 24/7	
lur Leade																								
lug Loads computers, tools etc.	PL-1			A		10.0	30%	186	5 168	180	6 180	186	180	186	186	180	186	180	186	2,190	6,570	7	3 Demand	4
				~		10.0	0070	100	100	10.	100	100	100	100	100	100	100	100	100	2,100	0,010		Domana	
Cooling														=								_		
erver cooling	C-1	Server	Facility	А		1.0	80%	744	672	74	1 720	744	720	744	744	720	744	720	/44	8,760	7,008	1.	8 Demad	
leating																								
nit heater	UH-1	Shop	shop	н		20.0	20%	372	336	37:	432	223.2	0	0	595.2	504	446.4	360	372	4,013	16,051	17.	8 Demand	1
nit heater	UH-2	Shop	shop	н		3.0	20%	372				223.2	0	0	595.2	504	446.4	360		4.013	2,408	2.	7 Demand	-
lectric duct heater	DH-1	Hall	Heat non arena spaces	H		20.0		372					0	0	595.2	504	446.4	360			16,051		8 Demand	1
aseboard	BB-1 to 12	Offices	various offices	H		12.0	20%	372				223.2	0	0	595.2	504	446.4	360			9,631	10.		1
HW tank	WH-1	Facility	DHW tank	H		2.3	20%	372		373		223.2	0	0	595.2	504	446.4	360			1,806	2.		1
HW tank	WH-2	Facility	DHW tank	н		1.5	20%	372	336	372	432	223.2	0	0	595.2	504	446.4	360	372	4,013	1,204	1.	3 Demand	-
umps																								
irculating pump	P-1	Shop floor	Shop floor	А	0.2	0.1	20%	744	672	74	1 720	744	720	744	744	720	744	720	744	8.760	218	0.	2 24/7	-
3 F =F		e	Totals			79.3														120.072	90.256			-
																		Equipmen	t no plua		83,686			
ighting						33.0												Lighting	9		97,471			
																		Plug			6,570			

Coral Engineering Limited

Teen Centre

ENERGY INVENTORY FORM - Mech Systems



Parks Nursery

ENERGY INVENTORY FORM - Mech Systems

в	UILDING NAME:			Parks Nursary				Inventory I	By:		J Groenewo	ud													
ste	System	Equipment	Location	Area Served	Mont		Load		1				Chec	k Month C	p. Hours						Annual	Annual	% of	Schedule	T
be	Name	Number			Profil	hp	kW	Factor	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Hrs	kWh	Total		hours / day
н	VAC																								
Fι	urnace	FU-1	Main floor	Main Floor	А	0.3	0.2	100%	744	67	2 744	720) 744	1 720	744	744	720	744	72	20 74	4 8,760	1,96	0 12.	0 24/7	
Fι	Inace	FU-2	Second floor	Second Floor	Α	0.3	0.2	100%	744	67	2 744	720) 744	4 720	744	744	720	744	72	20 74	4 8,760	1,96	0 12.	0 24/8	
Wa	ashrrom exhaust fan	EF-1	Ceiling	Shop	Α		0.1	80%	744	67	2 744	720) 744	4 720	744	744	720	744	72	20 74	4 8,760) 70	1 4.3	3 24/7	
Ve	entilation fan		greenhouse	greenhouse	Α		0.3	15%	31	2	B 31	30	31	1 30	31			31	3	30 3	1 36			1 24/7	
sp	bace exhaust fan	EF-2	wall	Main washroom	А		0.2	10%	744	67	2 744	720) 744	4 720	744	744	720	744	- 72	20 74	4 8,760) 17	5 1.	1 24/7	
un	hit heater	UH-1	Greenhouse	Greenhouse	A		0.2	15%	31	2	B 31	30) 31	1 30	31	31	30	31	3	30 3	1 36	5 1	1 0.	1 24/7	
un	nit heater	UH-2	Greenhouse	Greenhouse	А		0.2	15%	31	2	B 31	30) 31	1 30	31	31	30	31	3	30 3	1 365	5 1	1 0.	1 24/7	
PI	ug Loads																								
Co	omputers, stove, Fridge, printers and cop	PL-1			Α		3.3	80%	372	33	6 372	360) 372	2 360	372	372	360	372	36	50 37	2 4,380	0 11,56	3 70.	5 Demand	
He	eating																								
Fu	urnace	HP-1	Roof	Library	E		0.0	35%	0	1	0 0	C	49.6	6 96	148.8	148.8	96	49.6		0	0 589	9	0 0.	0 Demad	
	Imace		Roof	Library	E		0.0		C		0 0	C	49.6							0	0 589			0 Demad	
	nit heater		Roof	Library	E		0.0		0		0 0	C	49.6							0	0 589			0 Demad	
Ur	nit heater	C-1	Roof	Server room	E		0.0	10%	0		0 0	C	49.6	6 96	148.8	148.8	96	49.6	i	0	0 589	9	0 0.	0 Demad	
				Totals			4.7														42,87				
																			Equipme	nt without	t Plugs	4,83			
																			Plugs			11,56			
							3.4												Lighting			4,43			
																			Total			20,83			
																			Actual			21,15	1		

Appendix"A-3" Utility Information

Public Work Read Date	Days	Consumptio n	Daily	Demand	Amount	Power	PF
		(KWh) from meter read	Average (KWh/day)	(KVV)	(\$)	Factor (%)	Surcharg (\$)
15-Dec-09	28	19600	700	63	1603.95	99	0
17-Nov-09	30	17520	584	60	1505.13	99	0
16-Oct-09	30	12240	408	54	1144.71	98	0
16-Sep-09	33	11600	352	33	1006.14	98	0
14-Aug-09	30	9760	325	35	846.95	97	0
15-Jul-09	30	10000	333	33	867.64	98	0
15-Jun-09	32	12320	385	47	1121.04	98	0
14-May-09	28	12000	429	44	1079.48	99	0
16-Apr-09	31	17840	575	62	1467.33	99	0
16-Mar-09	31	21760	702	64	1624.63	99	0
13-Feb-09	29	20480	706	64	1573.51	99	0
15-Jan-09	30	25120	837	68	1774.65	99	0
16-Dec-08	29	18960	654	69	1534.33	99	0
17-Nov-08	32	18080	565	58	1453.48	99	0
16-Oct-08				57		99	0
	30	13280	443		1193.43		-
16-Sep-08	32	11360	355	39	959.38	98	0
15-Aug-08	30	10160	339	40	864.29	98	0
16-Jul-08	30	11040	368	49	974.88	98	0
16-Jun-08	32	12160	380	55	1092.95	98	0
15-May-08	29	15040	519	54	1315.47	99	0
16-Apr-08	33	19200	582	58	1452.1	99	0
14-Mar-08	29	17360	599	57	1335.39	99	0
14-Feb-08	29	20960	723	58	1473.51	99	0
16-Jan-08	33	20240	613	59	1452.31	99	0
14-Dec-07	28	17520	626	66	1389.46	99	0
16-Nov-07	29	15040	519	58	1264.3	99	0
18-Oct-07	31	12880	415	36	1017.13	99	0
17-Sep-07	32	11840	370	33	931.89	98	0
16-Aug-07	30	10480	349	32	825.14	98	0
17-Jul-07	32	10640	333	48	890.1	98	0
15-Jun-07	30	11280	376	45	927.84	99	0
16-May-07	29	11680	403	40	938.92	99	0
17-Apr-07	33	15440	468	56	1271.98	99	0
15-Mar-07	29	16160	557	58	1306.41	99	0
14-Feb-07	28	18160	649	58	1378.9	99	0
17-Jan-07	34	24160	711	66	1773.67	99	0
14-Dec-06	28	18960	677	60	1459.08	99	0
16-Nov-06	29	14960	516	56	1288.21	99	0
18-Oct-06	30	14300	368	36	897.42	99	0
18-Sep-06	46		282	29	1050.48	98	
		12960					0
3-Aug-06	29	8160	281	31	661.42	98	0
5-Jul-06	30	7760	259	37	614.01	98	0
5-Jun-06	32	9680	303	41	779.42	99	0
4-May-06	29	11760	406	50	875.87	99	0
5-Apr-06	30	16000	533	52	1264.37	99	0
6-Mar-06	31	19200	619	60	1415.55	99	0
5-Feb-06	20	17280	864	61	1347.63	99	0
3-Jan-06	31	18880	609	65	1423.47	99	0

Parks Nurse Read Date	Days	Consumptio	Daily	Demand	Amount	Power	PF
		n (kWh) from meter read	Average (kWh/day)	(kW)	(\$)	Factor (%)	Surcharge (\$)
16-Dec-09	58	5504	95	95	485.08		
16-Nov-10	0	0	0	0	0		0
16-Oct-09	62	3497	56	0	312.76	-	0
16-Sep-09	0	0	#DIV/0!	0	0	-	0
14-Aug-09	63	3656	58	0	326.65	-	0
16-Jul-09	0	0	#DIV/0!	0	0	-	0
15-Jun-09	60	3627	60	0	323.61	-	0
14-May-09	0	0	#DIV/0!	0	0	-	0
16-Apr-09	17	1271	75	0	112.66	-	0
31-Mar-09	43	3213	75	0	261.72	-	0
16-Feb-09	62	5893	95	0	496.79	-	0
15-Jan-09	0	0	#DIV/0!	0	0	-	0
16-Dec-08	60	4265	71	0	362.17	-	0
17-Nov-08	0	0	#DIV/0!	0	0	-	0
17-Oct-08	60	3376	56	0	288.84	-	0
16-Sep-08	0	0	#DIV/0!	0	9	-	0
15-Aug-08	62	3386	55	0	290.03	-	0
16-Jul-08	0	0	#DIV/0!	0	0	-	0
16-Jun-08	61	3884	64	0	330.91	-	0
15-May-08	0	0	#DIV/0!	0	0	-	0
17-Apr-08	17	1143	67	0	97.21	-	0
14-Mar-08	45	3578	80	0	284.83	-	0
14-Feb-08	60	5644	94	0	447.51	-	0
16-Jan-08	0	0	#DIV/0!	0	0	-	0
14-Dec-07	60	4622	77	0	371.6	-	0
16-Nov-07	0	0	#DIV/0!	0	0		0
18-Oct-07	48	2966	62	0	240.01	99	0
17-Sep-07	40	0	#DIV/0!	0	0	-	0
31-Aug-07	14	864	62	0	69.92	-	0
17-Aug-07	60	4157	69	0	335.2	-	0
15-Jun-07	61		70	0		-	0
16-May-07	0	4278 0	#DIV/0!		344.83	-	
				0		-	0
18-Apr-07	62	6312	102		504.18	-	0
15-Mar-07	0	0	#DIV/0!	0	0	-	0
15-Feb-07	15	1840	123		146.46	-	0
31-Jan-07	47	5765	123	0	457.21	-	0
15-Dec-06	58	6596	114	0	478.31	-	0
16-Nov-06	0	0	#DIV/0!	0	0	-	0
18-Oct-06	62	4302	69	0	356.58	-	0
18-Sep-06	0	0	#DIV/0!	0	0	-	0
17-Aug-06	48	3295	69	0	273.2	-	0
5-Jul-06	0	0	#DIV/0!	0	0	-	0
30-Jun-06	11	755	69	0	60.31	-	0
19-Jun-06	60	4167	69	0	332.81	-	0
20-Apr-06	63	6786	108	0	536.31	-	0
6-Mar-06	0	0	#DIV/0!	0	0	•	0
16-Feb-06	59	9394	159	0	737.84	-	0

Read Date	Days	Consumptio	Daily	Demand	Amount	Power	PF
		n (kWh) from meter read	Average (kWh/day)	(kW)	(\$)	Factor (%)	Surcharge (\$)
17-Nov-09	63	3488	55	0	276.72	_	
16-Oct-09	0	0	#DIV/0!	0	0	-	0
15-Sep-09	62	772	12	0	56.14	-	0
14-Aug-09	0	0	#DIV/0!	0	0	-	0
15-Jul-09	62	871	14	0	62.29	-	0
15-Jun-09	0	0	#DIV/0!	0	0	-	0
14-May-09	44	2291	52	0	180.59	-	0
16-Apr-09	0	0	#DIV/0!	0	0	-	0
31-Mar-09	15	781	52	0	54.96	-	0
16-Mar-09	60	5793	97	0	429.16	-	0
15-Jan-09	59	4617	78	0	340.29	-	0
16-Dec-08	0	0	#DIV/0!	0	0	-	0
17-Nov-08	62	2017	33	0	143.92	-	0
17-Oct-08	0	0	#DIV/0!	0	0	-	0
16-Sep-08	62	1150	19	0	87.52	-	0
15-Aug-08	0	0	#DIV/0!	0	0	-	0
16-Jul-08	62	1241	20	0	93.78	-	0
16-Jun-08	0	0	#DIV/0!	0	0	-	0
15-May-08	45	2246	50	0	160.58	-	0
17-Apr-08	0	0	#DIV/0!	0	0	-	0
31-Mar-08	17	848	50	0	56.92	-	0
14-Mar-08	58	5796	100	0	381.66	-	0
16-Jan-08	61	5788	95	0	381.53	-	0
14-Dec-07	0	0	#DIV/0!	0	0	-	0
16-Nov-07	60	3942	66	0	264.69	-	0
18-Oct-07	0	0	#DIV/0!	0	0	-	0
17-Sep-07	17	442	26	0	30.99	-	0
31-Aug-07	45	1168	26	0	81.93	-	0
17-Jul-07	62	1549	25	0	108.95	-	0
15-Jun-07	0	0	#DIV/0!	0	0	-	0
16-May-07	62	2808	45	0	191.02	-	0
18-Apr-07	0	0	#DIV/0!	0	0	-	0
15-Mar-07	43	3882	90	0	258.6	-	0
15-Feb-07	0	0	#DIV/0!	0	0	-	0
31-Jan-07	15	1353	90	0	84.89	-	0
16-Jan-06	61	7620	125	0	519.37	-	0
16-Nov-06	61	3370	55	0	234.2	-	0
18-Oct-06	0	0	#DIV/0!	0	0	-	0
16-Sep-06	78	2209	28	0	158.54	-	0
17-Aug-06	0	0	#DIV/0!	0	0	-	0
5-Jul-06	0	0	#DIV/0!	0	0	-	0
30-Jun-06	59	1530	26	0	106.58	-	0
19-Jun-06	0	0	#DIV/0!	0	0	-	0
2-May-06	61	4968	81	0	329.39	-	0
2-Mar-06	58	3311	57	0	221.75	-	0
16-Feb-06	0	0	#DIV/0!	0	0	-	0
3-Jan-06	63	1484	24	0	104.11	-	0

Premise:601 CANTEEN ROADESQUIMALTBC V9A 3P1Service:1 - GasStart Date:3/6/2006End Date:10/9/2009Public Works Yard

Date	Consumption in GJ	Metered Charge	Unmetered Charge	Temperature
6-Mar	35.1	558.56	38.23	4.39
6-Apr	26.8	426.48	38.23	6.81
6-May	18.9	300.77	38.23	9.43
6-Jun	0.1	1.6	38.23	13.3
6-Jul	1.1	17.34	37.89	16.79
6-Aug	0.5	7.89	37.89	17.72
6-Sep	2.5	39.43	59.36	15.87
6-Oct	5.3	83.6	37.89	12.1
6-Nov	17.7	279.18	37.89	8.38
6-Dec	67.1	1058.42	37.89	3.75
Total 2006	175.1	2773.27	401.73	10.854

Date	Consumption in GJ	Metered Charge	Unmetered Charge	Temperature
7-Jan	82.4	1337.54	37.89	3.44
7-Feb	53.2	885.27	37.89	5.11
7-Mar	43.7	727.19	37.89	6.17
7-Apr	32	532.49	37.89	8
7-May	15.5	257.93	37.89	10.41
7-Jun	0.9	14.98	37.89	13.67
7-Jul	14	232.96	37.89	16.97
7-Aug	3	49.92	37.89	16.83
7-Sep	7.4	123.37	38.02	15.62
7-Oct	12.9	215.43	38.02	10.57
7-Nov	26.6	444.2	38.02	8.3
7-Dec	55.2	921.8	38.02	3.29
Total 2007	346.8	5743.08	455.2	9.865

Date	Consumption in GJ	Metered Charge	Unmetered Charge	Temperature
8-Mar	162.9	2815.01	113.06	4.31
8-Apr	48.3	846.26	37.69	5.85
8-May	17.1	299.6	37.69	8.48
8-Jun	19.5	341.66	37.69	13.41
8-Jul	14.5	258.07	37.69	16.57
8-Aug	14.3	258.02	37.69	16.77
8-Sep	16.3	294.07	37.69	15.91
8-Oct	23	414.97	37.69	11.47
8-Nov	28.2	508.79	37.69	9.12
8-Dec	32.4	584.57	37.69	5
Total 2008	376.5	6621.02	452.27	10.689

Date	Consumption in GJ	Metered Charge	Unmetered Charge	Temperature
9-Jan	69.8	1288.4	37.69	2
9-Feb	68.2	1296.95	37.69	2.97
9-Mar	58.3	1108.68	37.69	4.06
9-Apr	41.4	787.3	37.69	6.84
9-May	10.8	205.37	37.69	9.86
9-Jun	15.6	296.67	37.69	15.28
9-Jul	16.8	321.67	37.69	16
9-Aug	12.3	237.12	37.69	18
9-Sep	21.1	406.76	37.69	16.53
9-Oct	19.7	379.76	37.69	12.03
9-Nov	34.8	670.85	37.69	8
9-Dec	55	1060.27	37.69	3.79
Total 2009	423.8	8059.8	452.28	115.36
Coral Enginee	ering Limited			

Premise: 1100 CRAIGFLOWER RO/ ESQUIMALT BC V9A 2Y1 Service: 1 - Gas Start Date: 3/6/2006 End Date: 10/9/2009 Parks Nursery

Date	Consumption in GJ	Metered Charge	Unmetered Charge	Temperature
6-Mar	53.7	854.54	38.23	4.37
6-Apr	48.5	771.79	38.23	6.76
6-May	23.7	377.15	38.23	9.58
6-Jun	9.9	157.53	38.23	13.14
6-Jul	5.1	80.44	37.89	16.58
6-Aug	2.6	41.01	37.89	17.79
6-Sep	4.8	75.71	60.63	15.81
6-Oct	7.7	121.45	37.89	12.07
6-Nov	19.3	304.43	37.89	8.33
6-Dec	32.7	515.8	31.58	3.08
Total 2006	208	3299.85	396.69	10.751

Date	Consumption in GJ	Metered Charge	Unmetered Charge	Temperature
7-Jan	43.4	705.03	37.89	3.42
7-Feb	25.6	426	37.89	5.24
7-Mar	29.4	489.23	37.89	6.14
7-Apr	23.8	396.04	37.89	7.97
7-Jun	13.7	227.98	75.77	12.21
7-Jul	3.3	54.92	37.89	17.27
7-Aug	1.5	24.97	37.89	16.87
7-Sep	3.2	53.35	38.02	15.47
7-Oct	2.2	36.74	38.02	10.47
7-Nov	5.7	95.19	38.02	7.97
7-Dec	11	183.7	38.02	3.43
Total 2007	162.8	2693.15	455.19	9.678181818

Date	Consumption in GJ	Metered Charge	Unmetered Charge	Temperature
8-Mar	37.3	648.01	113.06	4.32
8-Apr	9.7	169.95	37.69	5.87
8-May	5.8	101.62	37.69	8.83
8-Jun	2.7	47.3	37.69	13.28
8-Jul	2.6	46.34	37.69	16.63
8-Aug	2.5	45.1	37.69	17.06
8-Sep	2.3	41.49	37.69	15.53
8-Oct	3.7	66.77	37.69	11.33
8-Nov	6.2	111.88	37.69	8.97
8-Dec	17	306.72	37.69	4.93
Total 2008	89.8	1585.18	452.27	10.675

Date	Consumption in GJ	Metered Charge	Unmetered Charge	Temperature
9-Jan	20.6	380.65	37.69	2
9-Feb	16.6	315.67	37.69	3.06
9-Mar	13.1	249.12	37.69	4.14
9-Apr	21.5	408.86	37.69	7
9-May	9	171.16	37.69	9.82
9-Jun	5.4	102.7	37.69	15.47
9-Jul	3	57.48	37.69	16.1
9-Aug	3.1	61.45	10.62	17.94
9-Sep	2.4	47.58	10.62	16.55
9-Oct	3.2	63.43	10.62	12.03
9-Nov	9.8	194.26	10.62	8
9-Dec	38.2	757.24	10.62	3.93
Total 2009	145.9	2809.6	316.93	116.04

Coral Engineering Limited